### NATIONAL PETROLEUM COUNCIL

I hereby certify that this transcript constitutes an accurate record of the meeting of the National Petroleum Council of October 9, 1986.

3-25-57 DATE

CHAIRMAN CHAIRMAN

#### TRANSCRIPT

OF

## THE NATIONAL PETROLEUM COUNCIL

THURSDAY

**OCTOBER 9, 1986** 

10:00 AM

DOLLLY MADISON BALLROOM

THE MADISON HOTEL

15TH AND "M" STREETS, NW

WASHINGTON, D.C.

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## CONTENTS

1.

2.	<u>Page</u>
3.	Call to Order
4.	by: The Chairman, Mr. Ralph E. Bailey
5.	
6.	Opening Remarks by:  Honorable John S. Herrington
7.	Secretary, Department of Energy
8.	Presentation of Proposed Final
9.	1 TOTO COM NOT THE DY.
10.	Mr. John K. McKinley, Chairman
11.	Presentation of Proposed Interim
12.	Report of the Committee on U.S. Oil & Gas Outlook by:
13.	Mr. James L. Ketelsen, Chairman
14.	Report of the Finance Committee
15.	by: Mr. John K. McKinley
16.	
17.	Report of the Nominating Committee by:
18.	Mr. Collis P. Chandler, Jr., Chairman
19.	Adjournment - 12:00 P.M.
20.	
21.	
22.	
23.	
24.	
25.	
23.	

1.	CALL TO ORDER:	
2.	<b></b>	
3.	Mr. Ralph E. Bailey	7 .
4.	<del>-</del>	, , , , , , , , , , , , , , , , , , ,
	Chairman, National	a a la company of more than the company of the
5.	Petroleum Council:	Good morning to each of you. We are glad to
6.		see all of you here. Now, will the 91st Meet-
7.		ing of the National Petroleum Council, please
8.		come to order. Thadies and Gentlemen, you have
9.		in front of you a copy of this morning's
10.		agenda. As usual we have a very good turn-
11.		out. I'm pleased about that, and I suggest
12.		that we dispense with the calling of the roll.
13.		Assuming that there is no objection, the
14.		checking in when you came will serve as the
15.		official attendance record of this meeting.
16.		So if you didn't check-in before when you came
17.		in, I would appreciate it if you'd do so
18.		immediately following adjournment. Wow I
19.	; :	would like to introduce the persons seated at
20.		the headtable. To my left is Mr. Ed Cox, Vice
21.		Chairman of the Council; and next to Ed is
22.		Donald Bauer, the Acting Assistant Secretary
23.		for Fossel Energy; next to Don is Jim
24.		Ketelsen, Chairman of the NPC Study on U.S.
25.		Oil and Gas Outlook; on my far-right is

1.		Marshall Nichols, the Executive Director of
2.		the Council; and next to Marshall is John
3.		McKinley, Chairman of the Committee on U.S.
4.	,	Petroleum Refining. On my immediate right,
5.	L	the Honorable John S. Herrington and we are
6.		very pleased that the Secretary joined us this
7.		morning, and our first item of business will be
8.	 	to hear from him. Mr. Secretary.
9.		
10.		HONORABLE JOHN S. HERRINGTON
11.	SECF	ETARY O <del>F THE DEPARTMENT O</del> F ENERGY
12.		$\sim \mathcal{L}$
13.	MR. SECRETARY:	First, let me say that in all the speeches and
14.		ceremonial invitations we get all year, this
15.	•	is the one that I look forward to. Because
16.		this group, every since I started working for
17.		President Reagan in 1980 to 1986, this is the
18.		group that has always represented the intre-
19.	: : :	preneurs and self-starters the heart of the
20.		American industry and it's good to get back
21.		with a group like this after working for the
22.		government for the last six years. $\mathcal{H}_{I}$ thought
23.		I'd tell you a short story of this morning. We
24.		just saw the President off to Iceland, some of

you may have been watching it on TV. It's

25.

1.	truly history being made. He said two things
2.	this morning that were important. It's time
3.	for Congress to give us a budget and we're not
4.	going to accept anymore delay on this. His
5.	second point is that if there (is truly an
6.	attitude of cooperation on the part of the
7.	General Secretary this time, we'll make some
8.	progress. I think the President is totally
9.	dedicated to this. There was a small town on
10.	a lake I heard this the other day and I
11.	thought that I would share it with you And a
12.	young man was there named Elmer, who went into
13.	business for himself, Since you are all
14.	entrepreneurs and businessmen, I thought you
15.	would appreciate this. But his business was
16.	selling fish to the local restaurant. This is
17.	a little different from what you are doing.
18.	No one had done this successfully in this town
19.	for a long time. Because it wasn't, they
20.	thought, a lot of fish in the neighboring
21.	lakes. But he was unusally successful
22.	because he had tremendous amounts of fish
23.	coming in everyday to the restaurant and the
24.	people enjoyed it for several reasons and they
25.	decided, well, where is he getting this fish?

		le of
1.		His cousin was the sheriff in the town and was
2.		also the same warden. One day after pressure
3.	on hims	he said to Elmer, I'd like to go fishing with
4.	<b>1</b>	you today. Elmer said, that would be fine.
5.		I'd be happy to take you. We're getting up ruy
6.		early in the morning. So they headed out, and
7.		they got the boat on the river and went to a
8.	ı	place where the same warden knew but didn't
9.		think that it was that crowded with fish. He
10.		baited his hook with his best like and waded
11.		in the pool when over his shoulder came a
12.		stick of dynamite and landed in the middle of
13.		the pond and went off. And all of the fish
14.		floated up to the top of the surface. Well
15.		the sheriff was just dumb founded. He turned
16.		around to Elmer and he said, Elmer do you re-
17.		alize that you just committed a felony? And
18.		Elmer reached down in his box and he picked up
19.		a stick of dynamite and lit it and handed it
20.	; H	to the sheriff and said, You here to talk or
21.		fish? So we came here to talk to day. We've
22.		got a lot to talk about. And this is a very
23.		ecological group but first I'd like
24.		i

25.

to read a letter from President Reagan to you l. and I'm going to present it to Ralph for the 2. archives I think it says allot: З. 4. Greetings to everyone gathered here to cele-5. brate the 40th Anniversary of the National 6. Petroleum Council. Since it's creation in 7. 1946, the Council has been an invaluable 8. advice regarding source of information and advisor to the 9. petroleum industry. The more than 200 reports 10. prepared by the National Petroleum Council 11. have successive administrations with the 12. balanced and expert opinions on a wide range 13. of critical oil and gas issues. In addition, 14. the Council has exemplified the time honored 15. American tradition of volunteerism. 16. For 40 years the Councils worked on issues of 17. had been funded by 18. Mational importance t<del>hat</del> 19. volunary contributions from it's members. 20. commend the dedicated efforts of the Members 21. of the National Petroleum Council for their 22. tireless work and their devotion to their 23. country. Nancy joins me in sending you our 24. best wishes for many more anniversaries. God bless you 25.

1.		Ronald Reagan.
2.	araund annual	Ralph -e, thank you very much.
3.	AIRHAN BAILEY MR. CHAIRMAN:	Thank you very much e You're Wilcome.
4.	MR. SECRETARY:	Most books on talks asks you to lead in care-
5.		fully into subjects, and to build jup, and get
6.		to the good stuff at the end. I'm going to
7.		violate that rules this moring, I'm going to
8.		talk about the Oil Import Fee first. #This
9.		idea is in Congress. It's still circulating
10.	_	in the industry, it's still circulating in our
11.	DEPAR	part, as well as many other areas of the
12.		government. What I want to get out first is
13.		the Oil Import Fee has a lot of attractive-
14.		ness. Number one, for the industry it raises
15.		the price of domestic oil, obviously, and, for
16.		legislators, it has a lot of attractions attractions
17.		because it makes them look like they are doing
18.	•	something. For the people who want it paid
19.		out of the National Deficit, it looks like we
20.	l i	are doing something. We're getting taxes to
21.		help in that area, provided it doesn't go to the
22.		through the fund. It's a politically
23.		interesting idea. Most of the good things
24.		have been talked about. Help in the domestic
25.		oil industry, which, I think, we'd all admit is

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1.	in devistation in many areas. Especially in
2.	the oil-producing states. $\mathcal{H}$ I raised that in a
3.	meeting in the Oval Office two weeks ago with
	of Uni.
4.	number of others subjects. I think each ** Gramm Nickles  sponsor of the Graham, McClure, Nicholas,
5.	sponsor of the Graham, McClure, Nicholas, Hinson Moore, Lot Him Boulter
6.	Hinson, Miller, Locklear, Belter Bill had a
7.	chance to invite two or three supporters to
8.	come and talk <del>to</del> the President on the state of
9.	the domestic industry. The President's
10.	remarks in that meeting, and I think you will
11.	agree with me, were very preceptive on how he
12.	recognized that we are not dealing with a
13.	free market on this particular commodity and
14.	that he is fully cognizant of what the
15.	situation is. I think that it was a pretty
16.	good presentation and we'll go into some of
17.	that in a minute. He still can not support
18.	the Oil Import Fee and the reason is
19.	this and the Administration's position can't
20.	change on this I think you as businessmen
21.	businesswomen need to understand the Oil
22.	Import Fee getting through Congress would
23.	have many provisions in it. There is no
24.	question about it. We've gone over these
25.	before in private, a number of us,

# would se

1.	but there are special categories for elderly
2.	Americans who have had trouble paying their
3.	heating bills; for states who use more
4.	gasoline; for farmers, who get into standby
5.	emergency controls. We would get into geo-
6.	graphical differences, northeast verses north
7.	west. How do I know this? The first Amend-
8.	ments that came in proposals on the Oil
9.	Import Fee. $\mathscr{H}_{Let}$ 's switch to the internatonal
10.	scene. I guarantee you that an Oil Import Fe
11.	would exempt Canada, our biggest supplier of
12.	imported foreign oil last year and probably this year,
13.	Decause of our special trade relationships ar
14.	the objections of the Canadian Government.
15.	guarantee you Mexico would be exempted by the
16.	CongressVenezuela, Nigeria. I think <del>that</del>
17.	there's a strong chance that all countries
18.	that would be destabilized by an Oil Import
19.	Fee would be exempted by the Congress. I
20.	think there's a good chance that Congress
21.	who did would exempt all countries that would have
22.	difficulty in paying back their loans to the
23.	US Sovernment, the United National World
24.	Bank would be exempt. Who do we have left?
25.	Libya, and we don't buy any oil from Libya.

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25.

# The Oil Import Fee is not a good idea because it would of the bureaucracy that wellbuild in the government. Those of you who have ERA and the Refinery Amport Charges and the thing that we are digging our way out of now, in the 13th year, know what that was like. was a government program with allocation of... that ends up allocating. of misery instead of prices and supplies. We're working on that and I'll have more to say about it in a The Oil Import Fee for a President who is trying to cut government, who is trying to get away from more government interference in industry and in the private sector, at time when we are running 250-billion-dollar deficits and a trade deficit that is out of control is a difficult thing to grasp. time when our interest rates are down and our economy is doing well and our inflation is Nevertheless, we as a government, we as an administration have been doing quite a bit for this oil and gas production industry because we know that this is a part of our (ational security, our industrial base.

1.		is an industry that needs to be healthy and
2.		viable. And that brings we to what I would
3.		like to talk to about. Het's go over some of
4.		the things that I think we have been working
5.		on together in partnership with this industry.
6.		To reiterate, we are ready to do more and want
7.	•	to do more to make sure that we keep up the
8.		options for this industry. "What is the
9.		Energy policy in the United States (,) I am
10.		asked over and over again. When I'm asked by
11.		somebody from an oil-producing state, it
12.	<b>-r</b>	usually means, why don't you support the gil
13.	Import.	industry? or, why don't you subsidize and
14.		industry? or, why don't you subsidize and distribute oil production to \$15.00%, or, why
15.		don't you subsidize oil prices? Again, that's
16.		very hard to do. And especially when we are
17.		telling the farmers of the United States that
18.		we do not support subsidized farm prices. The
19.		Energy Folicy in the United States, as we've
20.		printed over and over again is something
21.		called NEPP National Energy Policy Plan.
22.		lot of people have gotten it, probably more
23.		foreigners than people in this country. I
24.		remember sitting at a conference in Vienna
25.		last week and even a Russian had a copy of
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25.

So he knew more about the energy policy than I think most of the people in this country. The general statement in the ehergy/policy is very broad and doesn't tell you a lot. It says we want adequate supplies of energy at reasonable costs. That's too broad. How does that effect the oil and gas industry? I'll try to lay out four areas for you that I think spell out what we have been doing and what we can The first is One PI think this continue to do." Administration can lay a foundation for industry growth that is unshattered by counter productive restrictions. I don't think that the devastation in the oil industry is going to last long term. It came on so violently and it's beginning to turn around. think all of us agree that by the 1990s no one: expects to see this situation continue. danger that we all see is, do we wipe out the infrastructure and then have to go back and rebuild it in the 1990s pt That's net WE Can want to do. One of the things that we want do is lay the foundations for this industry's Number two, I think we can encourage

1.	a stronger ec	onomic base in this country for
2.	exploration a	nd development. Three, I think
3.	, , ,	the opportunities for explora-
4.	tion, reducti	on and t <del>rends</del> . Four, I think we
5.		rgy security against future
6.	supply destru	offices P IL try tetions. I Live tried to take each
7.	one of these,	one at a time. Let's take the
8.	11250 0101 2	aying the foundation for industry
9.	growth unshat	tered by counter productive
10.	restrictions.	This is a you'll recognize
11.	some of these	programs fallinge in more than
12.	one catagory	and in my judgement, splitting
13.		pably not as accurately as you
14.	might want to	do with some of them. HWhat have
15.	<b>/</b>	ished, Well, in the first week
16.	of the Reagan	Administration 1981, the
17.	President acc	celerated oil and decontrol. I
18.	think that's	a major accomplishment. He
19.	followed that	opposing the extension of the
20.	gas rationing	authority. Coupons that were
21.	• printed and i	in the department, ready to go,
22.	never went.	Three, about a year and a half
23.	ago, I got to	ogether with FERC and proposed the
24.	• elimination o	of vintaging on the old gas rules.
25.	• That was the	old Order 2451, and was

1.		successful in getting that through FERC. Now,
2.		I think that effectively helped us in gettinge
3.		more old gas onto the market. I think that
4.		it's been working very well. About a month
5.		ago, Senator Metzenbaum came after us and tried
6.		to roll that back and prohibited us from using
7.		any funds. We won that vote by one vote.
8.		That was a very difficult challenge to the 451
9.		Order, which I think was good for the industry.
10.		That same fight is going on today. He's com-
11.		ing after us one more time. You have as a
12.		member of the Naional Petroleum Council now,
13.		one of the most outstanding men in the Admin-
14.	who has left, Ray O'Connor, who	istration The's a welcomed addition to this
15.	Was Chairman	Council. 9 he's seated over in that corner.
16.	of FERC.	Ray Ray, raise your hand. We'll get to
17.	Pay for those of	you later in the day. I think we we gone a
18.	you who haven't	long way to accomplished some of the deregula-
19.	met him is	tion goals that have helped industry to get
20.		back to where it should be. We have suspen-
21.		ded, at this time, the production requirements
22.		on marginal wells on federal lands. We're
23.		trying to give some leadership to the states
24.		in this particular area. Work underway. I
25.		think most of you have followed comprehensive
į		13

Administration's been pushing it. I believe Successful that effort is more susceptible than it was in 1983 and I'm not about ready to give on it.  It's before Congress I think we're going to
that effort is more susceptible than it was in
$\mathcal{K}$
It's before Congress I think we're going to
Ä
go after it again. Repeal the windfall
profits tax. We have moved very strongly in
this area. Todaythere will probably be a
vote today or tomorrow on the Graham Bill,
which some of you have worked on to get this
out of the way. If we believe in the market
policies on the way up, we want to tax this
industry at a very high rate whe ought to be
lieve in the market moving up a it seems logi
cal to me, politically, very difficulty, you
be suprised. We have on the vay in the Admin
istration that we are coordinating a review of Management ic
the Coastal Zone Energy Programs to advance,
what I think is a national energy explora-
tion, development, and production. We're
working with Congress and the Interior Depart
ment. Those of you who are working off
know what the goastal zone management program
have done to some of this exploration. We are
reviewing, at this time, the environmental re

1.	gulations that effect the petroleum industry.
2.	I am working strongly with Lee Thomas at EPA.
3.	Gramm The Graham Bill contains about seven provi-
4.	sions on production waste and the elimination
5.	of regulations on production waste that we've
6.	put together with EPA was interpreted . I can
7.	Gramm-Nickles talk more about the Graham Bille in a second.
8.	H Number two: we've covered the first part in
9.	the foundation for this regulation: two:
10.	encourage a stronger economic base for
11.	exploration and development. In the Tax Bill
12.	I think, we did not get everything that we
13.	wanted but we got most of what we requested.
14.	And But I think the Tax Bill, as it currently
15.	stands, is pretty good for the industry. It's
16.	not as good as I would have like to have seen
17.	it. I will be considering other tax
18.	incentives as we go forward in the next three
19.	years. I have every intention of being in
20.	this job for the next three years and staying
21.	with this problem. I think that we will
22.	consider a number of areas where government
23.	policy on incentive for exploration, and
24.	development, production can be helpful. The
25.	President took a very strong stand, along wit

1.	the help of a number of you in this room, on
2.	the Gasoline Enforcement(Bill that Senator
3.	Metzembaum put up recently. I know that Elye
4.	Cook and Marithon and a few others were quite
5.	upset with us, but I think you did a very good
6.	That, as far as job on it. It's still pending on the hill.  O'm concerned. We're liable to get a favorable vote on that.
7.	(we're liable to get a favorable vote on that.
<b>8.</b> i	FERA. We have reduced in this Administration
9.	the costs of reporting requirements under
10.	ERA. I know for a fact the forms that were
11.	sitting on the shelf in the Department of
12.	Energy, you would have been filling out had
13.	another Administration been in power. They
14.	are substantial. # The Stripper Oil Settlement
15.	Case this year I think was a major accom-
16.	plishment. I think together we have settled a
17.	six million dollar state of affairs between
18.	the industry and the government. That case
19.	hasit was very difficult to settle. But we
20.	settled the rights and obligations of a great
21.	vast majority in a particular area. It's not
22.	all good news but it gets it out of the way
23.	and is a big step towards ending the program.
24.	Congressionally it was very difficult, as you
25.	can imagine. $\mathcal{H}_{\mathrm{I}}$ would like to see a further

1.	resolution of the petroleum over charge cases
2.	at least by the end of the Administration.
3.	I'd like to see the program concluded by 1988
4.	I said all of that ent the Hill yesterday of
5.	The committed me to either file, drop, or
6.	enter into towing agreements with all cases
7.	so we don't get a new series of cases for new
8.	cases going on in our 13th or 14th year of
9.	this particular program. And I de like to see
LO. !	it wind down. I think that we will be suc-
L1.	cessful in that, for those of you that are in
12.	volved. Westerday I signed four letters pro
13.	posing the heavy taxation of the Petroleum A
14.	dustry for the super fund. There is a tre-
15.	mendous disproportionate area here in the
16.	minds of the Congress. There's ten percent
17.	the waste, maybe, that comes out of the petro
18.	leum industry. The tax burden that is going
19.	to be put on the super fund bill is far in e
20.	cess of anything that is justly or rightly d
21.	served for this industry. I think we can be
22.	successful on that. When we were seeing the
23.	President I had a discussion with Jim Billi
24.	the head of OMB, and I said we're going to ur
25.	the President to veto this particular packag

1.	in any way that we can. And I think that we
2.	can be successful. He was a lot less con-
3. <sub>10</sub>	cerned. Point three standard opportunities
4.	for exploration, production, and trade. I've
5.	already mentioned the OCS leasing program. I
6.	think we're committed both in the Interior
7.	Department and the Energy Department with a
8.	strong OCS program. We had a little disagree hun Othink that's
9.	ment about a year ago but now it's all worked
10. !	out and we're now going to be working in the
11.	same pervue and pushethis. The program for
12.	expanded drilling and amortization which I
13.	think a lot of you said the US debated about
14.	10 billion barrels The field up there I
15.	think this program is very worthy of our sup-
16.	port, and attention, and obviously congres-
17.	sional pressure. There's no logical reason
18.	why we should shut in a 10 billion barrel
19.	field in the Continental United States. At
20.	this time, with the conditions of the industry
21.	and our energy dependence, that the imports
22.	are rising today 1976, they were 45 percent
23.	last year, they were 28 percent; and I think
24.	this week we are up to 38 and climbing.
25.	There are no reasons to shut in and off-set

	like ANDR, and a that amortization. The report will be coming
1.	that amortization. The report will be coming
2.	out of Interior shortly. The Energy Depart-
3.	ment, along with the rest of the Administration
4.	will be pushing hard to open this up. Also
5.	other federal lists. We are looking at ways
6.	to increase our support for R&D as well as re
7.	covery, also in some of the government areas
8.	that we can be
9.	helpful. Trade opportunities. We continue to
10.	support export of Alaskian Northslop pil.
L1.	It's very controversial. Dig oppositions are
12.	coming out of the unions. I've got letters
13.	from themsomebody mentioned, like today, I
14.	will get letters from Salt Lake City and
15.	Omaha, Nebraska and other dryland countries
16.	that have nothing to do with the ocean or
17.	transportation, who will urge me, on behalf of
18.	the Maritime Union not to push for the export
19.	of Alaskian N <del>orthslop Oil.</del> Politically a ver
20.	hot issue. The Administration still wants to
21.	see that happen. You know internationally,
22.	relations with Japan and other IEA countries
23.	we have continued for the push for stock-
24.	building. I think this is a big thing. Our
25.	teaching of petroleum reserve in the United

1.		States today despite of the 6 million drills:
2.		The President still wants the goal reiterated,
3.		his support for the goal of 750 million bar-
4.		rels under the right price serial. I have the
5.		flexibility now to buy up to 100,000 barrels a
6.		day, and I will be buying that if the price
7.	1.	moves. That's all we can tell you at this
8.		time. There was a time, a while ago,
9.		when we were able to take about 200,000 bar-
10.		rels a day and stroll. Today we are only able
11.	,	to take 100,000 barrels and that's a maximum
12.	purchas	ing level # Big Hill Big Hill we have supported the big oil Texas
13.		improvements to take us on over the goal. We
14.		have put out bids for purchase of domestic oil
15.		to cover that now. We have urged other coun-
16.		tries to do likewise as far as the stock-
17.		building. We think that that's an excellent
18.	] 	insurance policy. As we sit here today, under
19.		the current imports we have between -2 100 and
20.		120 days supply for this country of imports in Arab OPEC
21.	: 	about almost three-years of mere OPIC protec-
22.		tion in the ground in Louisiana and Texas.
23.		Lastly, we have been building energy security
24.		against future supply destructions? I think
25.	1	there have been tremendous dislocations and

1.	distortions in the industry. I don't know of
2.	an industry that could stand the dislocations
3.	that has taken place since last November. I
4.	think that its to your credit that you have
5.	been able to weather the storm as well as you
6.	have. A lot of industries have not been able
7.	to. I have signed and had to do recently; and
8.	you're
9.	seeing, I think a number of you, the filings of
10.	Chapter 11 by the steel Industry Where you
11.	would see them go into receivership. What you
12.	don't think about is the outstanding unfunded
13.	pension obligations of those companies that
14.	are being picked up by the off-budget pension
15.	Strefit guarantee corporation. It runs into
16.	billions of dollars and it even on the
17.	budget. You add that to Farm Credit Adminis-
18.	tration, with outstanding off-budget liability
19.	of approximately 83 billion and you begin to
20.	see why that 240-billion-dollar deficit this
21.	year is important. Where you add one the off-
22.	budget items, we have some real problems in
23.	government Noving into more canvassinge for
24.	government on Moving into more canvassinge for support in certain industries the point is
25.	this this this this this this this this

in this scenario and you have done very 1. And you have my admiration for that. We did, 2. as you remember / last January / in California, З. we had a situation where for years we had sold at Elk Hills... HE in the hills from a petroleum reserve 5. out there. In January, because of our pricing 6. structure, we ended up selling that oil at . 7. were buying it four dollars less than we bought 8. for the strategic petroleum reserve down in 9. 10. It was for years a very good pric-11. ing scenario that Congress had put on us and including taxpayers probably earned 12. 13. about 300 million dollars on this particular 14. But we caught ourselves in a declining 15. market and selling into the private sector at 16. four dollars under what we were buying it for Spec 17. which was an outrageous situation. 18. disrupted the local independents, we ve 19. disrupted the local refining industry, and I'm 20. pleased to say that the August bidding proce-21. But we didn't do that dure was different. 22. because government knows best. We did it 23. because of the California Independent Petro-24. leum Association. A number of you in this 25. room got together with us and said, Took,

1.	the governments policy of selling cheap oil and
2.	marketing it four dollars under market is not
3.	good for us, to say the least. So we were
4.	able to work out a new pricing structure And
5 .	I think most of them are very happy about that
6.	now. I don't want to get into that situation,
7.	again. So yesterday we contracted to move
8.	8,000 barrels through the Port-Grange Pipeline
9.	down to SPRO as a test
10.	to see if we could move Gulf-Fields pil as ac
11.	strategic petroleum reserve by land of He we
12.	eculdcavoid selling oil to market. Because we
13.	have to sell it by congressional mandate We
14.	bring income into the Treasury. It's a
15.	difficult situation, but I think we can another
16.	provide and option for that particular area.
17.	H And Incall of these measures, standing alone
18.	things that have been going on with you
19.	standing alone are not much. We're beginning
20.	to look at them as a total picture in what
21.	government is doing in trying to encourage
22.	this industry. You've mentioned the high-
23.	level review of the energy_related security
24.	concerns. You know, we're pleased with that
25.	report and I'm really pleased that you've

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accelerated this report, so that we could fold
that in. As I said, the President is
concerned about what is happening in this
industry. Hastly, I think I'd like to talk
about the Graham Nichols and McClure Bill. I
might add that also on that is Bill Volter.
from Texas. We've got a lot of sponsors for
this sill. Simple sill We've been fighting
natural gas deregulation, we've been fighting
transportation problems, we've been fighting
all these thingswindfall profitsand we're
not getting anywhere. It's hard to say why
have not reasons. It's very difficult to work
on this today. Finally, we came up recently,
two weeks ago, with the Graham, Nichols,
McClure Bill. It's very simple. It says we
ought to repeal Windfall profits fax; that we
ought to have natural gas transportation non- and if thus is
discriminatory after discriminatory transpor-
tation, FERC ought to decide whether it's good or bad. We've got two pages of production
waste requirements that have been imposed on LEE this industry by EPA that Mr. Thomas at EPA
agrees are not critical to EPA, but require a
lot of administrative effort in this industry
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1.	and art Yery burdensome and they make it
2.	tough to do business. There's a provision in
3.	there to buy 50 percent of domestic oil for
4.	the Strategic petroleum industry. I've had
5.,	some people in there that say, who, that's no-
6.	thing. They ree not going to get any. It's
7.	something it's a start. Last week we
8.	accepted a bid on 10,000 barrels for the
9.	domestic petroleum reserve and there are doing
0.	that one a contract of about 3.7 million, of Ife
L1.	in the next years I want to buy more, I need to buy
12.	more to keep the jobs and production up. It
13.	doesn't do anything, this bill. It doesn't do
14.	by itselfany one provision but they are all
15.	reasonable things that would help the indus-
16.	try as a whole. There are reasonable things
17.	that I can't see any elected official should
18 -	have an objection to. And I am really dissap
19	pointed in Congress' inability to deal with
20.	not only the windfall profits tax, or natural
21	gas deregulation, but a simple bill that would
22	take a little pressure off the industry. Its
23	will be voted on today across the board by a
24	number of senators. There is no possibility
25.	for a simple bill like this, a simple reason-

	CIRC THIS
1.	able bill being passed in the House of Repres-
2.	entatives, and it's going to be very close to
3. H	whatewe can get through in the Senate. It's
4.	an effort by some elected officials from
5.	producing states to do a lot for this industry
6.	and there isn't an unreasonable thing in here.
7.	There was the Fuel Use Act was in this.
8.	And we had some objections, if you could
9.	believe, that for repeal/ing the
10.	Fuel Use Act of From Senators from the coal
11.	state, who wanted to make sure that we mandated
12.	a coal capability on all new boilers being
13.	built in this country of tremendous lose to
14.	that industry. So we took it out. We thought
15.	that that would take some of the political
16.	sting out of that particular area. Still it's
17.	going to have trouble being passed. "There is
18.	a tremendous amount of politics in Congress
19.	today. Anything we were trying to do for this
20.	industry, for this business, is turning out to
21.	be very difficult. It does not mean we will
22.	not continue. I would like to pledge to you
23.	our continued support to work as a government
24.	partnership with this industry. There were a
25.	number of youlet's see, I've left out one

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1	On the pricing of ELK Hills oil, for example,	name. We also have a lot of help from John
2.	for example,	Bookout and his company in that particular
1		area. It just gives you an idea of the part-
3.,		nership with the government and the industry
4 .,		on some of these problems which the government
5 <b>.</b> .		doesn't always do the best job, but when we
6.		get some information from you we do our job a
7.		10t Hell, I've talked a lot and
8.		·
9.		there's a lot on my mind. Especially at this
10.		time and I know that there's a lot on your guess mind. We're concerned! I think that's the
11.	} }	mind. We're concerned I think that's the
12.		message. This is an Administration that
13.		probably can't afford or can't support large
14.		four and five billion dollar programs to
		rescue the industry because we don't have that
15.		kind of money. It's your moneyit's other
16.		taxpayer (s) money. But we are a government
17.		that believes in less regulation for a better
18.		government, and we're going to continue that
19.	for another	program And with your help we can, perhaps,
20.	three years }	we'll be able to see a little more daylight or
21.		these problems. Thank you.
22.	CHAIRMAN BAILEY	
23.	MR. CHAIRMAN:	The Secretary will take a few questions, if
24.		you have them.
25.		
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1.	MR. DRUCE CALDER:	Mr. Secretary, you used an acronym that I'm
2.		ANWR. not familiar withOUTLAW OR INLAW, What does
3.		that stand for?
4.	MR. SECRETARY:	ANUR ANLAW Artic National Wild Life Refuge.
5.	MR. ERNEST ANGELO:	Mr. Secretary Ernest Angelo, I'm from John.
6.		Texas. You know I sympathize very much with
7.		the problems that the Administration has in
8.		getting any of the solutions that you've
9.		mentioned through Congress. I greatly
10.		understand the difficulty of the President
11.		has in supporting the Import Fee, but I think
12.		that the basic problem that I have for this
13.		whole situation is that I hear constantly, if
14.		not in my position as an independent oil oper-
15.		ator, then in my position as a political
16.		representative of the Republican Party
17.		basically is that the Administration doesn't
18.	:	seem to have really identified of really com-
19.		mitted itself to believing that this is a
20.		serious problem. That the message from thee
21.		industry is of extreme importancethe future
22.	· 	of it is of extreme importance to the United
23.	•	States from the national security standpoint.
24.		And I guess the reason we have trouble believ-
25.		ing it is becauseCthe Administration has made

-	<b>.</b>	hat commitment is that if it is of concern
1.		of importance
2.	ā	and if it is from a national security stand-
3.	ą	oint, and we in the industry, know that the
4.;	i	ndustry itself is fast deteriorating and
5.	t	hat there are certain areas that are disap-
6.	F	pearing The infrastructure that you men-
7.	t	ioned is going to be gone in a fairly short
8.	Ę	period of time. The fact that other indust-
9.	<b>,</b>	ries such as steel are having numerous Chapter
10.	1	1 requirements may be making a bigger
11.	r	national impact because you are talking about
12.	k	oigger companies. I see in my relatively
13.	ş	small community everyday, bankrupcies. And I
14.	Ċ	lon't mean just one or two, but I mean numer-
15.		ous bankrupcies. The industry is dying and I
16.	. 6	as a member of it, feel a need to hear from the
17.	I	Administration, and from your Department, a
18.	<b>:</b>	statement that is backed up by some represen-
19.		cation of real concern about the future of the
20.	<u> </u> 	industry. If we're not necessary for the na-
21.	t	ional security standpoint, X lot of people
22.		need to know that so that they can move to
23.	\$	something else. But if we are, somethore needs
24.		to be done And all these small things,
25.		everyone of which I we supported and all of

	which collectively will have some impact. But
	even all of them combined, if you could get
	them through Congress tomorrow, would not
•	solve the problem. I don't know the answer
	but we've got to have more evidence that the
•	Administration is with us.
MR. SECRETARY:	You know, I've known Earnice for a long time and
	I've been hearing this from a lot of people.
	I thinkI don't think that there's any ques-
	tion that the national security is
	benefitted by this Industry. I don't think
· ·	that that's the lissue that we're dealing with.
	$\mathcal{H}_{We}$ have report after report to tell us how bad
	the situation is and I think that we've talked
	about that a lot. I've talked to many con-
	gressman, and I've talked to many representa-
	tives from this industry, and delegations. I
	know what's happening in schools, that people
	are enrolling in ecologic programs, some of them
	know what's happening in the excavation ser- industrics and
	vice industry, I know what's happening to
	independents. I don't think thats a debate
•	between the Administration. I don't think
-	that's an open question anymore. They know
	the damage. Iwe see the unemployment

1.	figures in Louisiana. We see the imports
2.	rising and the question is, what do we do
3.	about it? I think that's the debate. We are
4.	being ranked by the industry on this. The
5.	question is, would any other Administration do
6.	anything different? #I had a congressman call
7	me from Texas and he said, "You must do some-
8 🚚	thing." I said, what would you like me to do?
9.	He said, "I don't know the answer." That's the
.0 🗓	tence that you concluded with. That's usually
114	the concluding
12	sentence, I don't know the answer. I said,
13.	well, if you don't know what we should do more
L 4 -	than what we're doing today whow much money And he said."
15.	do you think we should spend? I think you've
16.	got to spend between four and five billion
17-	dollars on this industry and you've got to do
18.	it right now. And I said Congressman, if we
19.	did that Is If we had that money Is we didn't
20.	have a deficit and we didn't have other prob-
21.	lems that we're dealing with, where would I that money
22.	spend it?" He said, "I don't know." I said,
• •	would you like us to give it out on the
24	street would you like to hand it to compa-
25.	nies? Do you want price support money? Her What do you want?

1.	HE	said, "I don't know." We're getting too many
2.	Λ	for answers. I need to know
3.		from this industry what we are the government
4.		can do to help and support. $\mathscr{P}_{\mathrm{I}}$ don't think we
5.		have all the answers. I have pushed very hard
6.		for the natural gas deregulation and I think
7.		that you understand that if we move it suc-
8.		cessful we'lk get about three trillion cubic
9.		feet for in the marketplace. The indepen-
10.		dents would come to me and says Pook we can't
11.		get our gas to market so we push themevery
12.		hard for open access to pipelines against the
13.		pipeline opposition. A lot of groups have
14.		come in saying, you're doing the wrong thing,
15.		these pipelines are wonderful. We're making
16.		22 percent on our investment, but we're trans-e
17.	2	ferring. We're taking things one at a time
18.		and pushing them very hard in Congress. Earnie
19.		if there's something else that this Admini-
20.		stration should do, short of Oil Import Fee or
21.		subsidizing oil prices, I don't know what it
22.		is. But I'd like to hear about it because I
23.		think it wilk be helpful.
24.	MR. MCLEAN:	Mac McLean, I'm an independent from Lafa-
25.		yette, Louisiana. You just mentioned Louisi-
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1.	ana and I just want to bring up that import
2.	Unfortunately, a state that's back ^ antity we're faced with losing our whole
	on the oil Gusiniss
3.	economy in New Orleans? We're going down the
4.	drain very rapidly. Following what Earnie
5.	just said, I totally agree. I think what Cruic
6.	Earnice was trying to say and what I wante to
7.	articulate, if I can, is maybe we don't have
8.	solutions right now. HI understand the secu-
9.	rity problems. The security, right now, works
10.	from the standpoint of security, for the
11.	President. The Graham Ruddman thing and all
12.	these things
13.	that are working towards various solutions.
14.	$\widehat{\mathscr{H}}_{\mathtt{What}}$ we need right now, more than anything
15.	else is for this Administration, the Presi-
16.	dent, the Secretary of Energy to articulate
17.	our problems publicatly. Articulate it day in
18.	and day out. That would serve itse purposes
19.	Number one, it might give us a little heart.
20.	It might help us in preserving a little bit o
21.	າ ການກວິເບ ດາຍ. what infrastructure is left Number two, it
22.	might eventually convince the consumer/public
23.	that we are vital to national security and
24.	that we do play a very important role and tha
25.	something has to be done to this domestic

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	industry before it goes down the drain. At you've don't neing
	the same time, you can convince the consumer/
_	public, maybe we care get through to Congress,
H	What I'm saying is in lieu of a solution at
	this point. And I have a couple of others in
	Import Fees in my briefcase that I intend to
	pass along to Jim Ketelsen after the meeting
	is over. But in lieu of a solution, in lieu
	of even any suggestions on our part, I
	strongly suggest, and I think that's what
	Earnice was trying to get at that it is at
	least articulated by this

1.		Administration.
2.	MR. MITCHELL:	Mr. Secretary, if you say, what should we
3.		do? We have to go back to some background
4.	·	that I've been involved in for the lastI'm
5.		George Mitchell I'm from Mitchell Energy and
6.		Development Corporation. I've been involved
7.		in the drilling of 6,000 wells or 6,000 wild-  was TIPRO, the Texas Ondependent
8.		cats. Also, I me the head of Petrolum Tech inc.
9.		Texas and been a producer for six years. So I
10.	•	have some knowledge of the industry and what
11.		should be done and I think I can speak on it.
12.		We have the geological potential for 100,000
13.		wells percyear. And you are destroying the
14.		infrastructure that took us from '73 to '81 to
15.		build up 4,500 rigs. It took us eight years
16.		to do that. If you start over again now, it
17.		wouldetakes use three to four years to rebuild
18.		the infrastructure. And you find more gas;
19.	ì	you won't find more oil in this situation.
20.		And you're going to have 10 million barrels to
21.		have imported by '90 or '91, no matter what
22.		anyone says here today. If we're not a secu-
23.		rity risk, we wante to know about it a That's
24.		the only thing that's going to turn this thing
25.		around. The Administration's Policy isn't
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1.	going to turn it around. Don't think it's
2	going to turn around for any of us. And even
3.	the major companies which are really
4.	present, in a way the import companies
5.	controlled by the government. I can under-
6.	stand after 40 years in the business that we thuy have with
7.	have to live by the government. But if we
8.	don't really see how we're going to get the
9.	100,000 wells we're not going to turn this
10.	thing around. Leas if it was equal to half of
11.	that, it would take us 10 years to do this and after you're fund
12.	you'd turn the industry around. It would take
13.	us 14 years to substitute the oil you're going
14.	to be importing. That's a very serious pro-
15.	blem. Itsenot a security risk or an economic
16.	risk, we want to know about it. Then we have
17.	to do something else. The Administration
18.	ought to should make a very strong appeal to decide
19.	those issues. The economic and the manye
	of Saudi, Ruwait, and the Emerites cartell of starting to accumulate the interested
20.	will drive the price up to \$30 - \$35 by 1991,
21.	and to have
22.	at least eight percent inflation directed toe
23.	at least eight percent inflation at least eight percent in the Outlook riport
24.	through the same cycle that you reported to or thate.  That we went through two times already in  Those two risks,
25	Hat DE Went to ine 73 and 78. Those two risks,

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1.	the security and the economic risk, must be
2.	identified by this Administration and articu-
3.	lated so we all know where and what we should
4.	do. Should we shut down our shops or should
5.	we really go on, depending on whether we are
6.	important to the nation. $H$ There is an answer.
7.	The answer is to drill 100,000 wells or more a
8.	year, and you have the geological resources, to
9.	do that. But most people do not understand.
10.	We have to articulate that and get the data
11.	together What does it take to do it? Now
12.	the President put a 21 percent border on taxonite ore
13.	steel. We got all the tacknite eile that we
14.	need. We got all the steel compacts that we
15.	need. We don't have enough oil and gas in
16.	this country that we need. We're already up
17.	to 38 percent. If he put a guota of 21 per-
18.	cent, on what we need, there how to we get to
19.	it? We're already 38 percent. We have to
20.	come up with solutions, You have to do it by
21.	getting into the geological resource base, and
22.	getting this interest together, and get going
23.	with it. It'll take us four years to reorga-
24.	nize the industry. It took us eight years
25.	before.

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1.	MR. SECRETARY:	Excuse me George, before you sit down. I
2.		really agree with everything that you've said.
3.		Now, do you have any tangible suggestion? Sup-
4.		pose we try to articulate all of this
5.	MR. MITCHELL:	Yes, the tangible suggestions.
6.		100,000 wells it takes 50 billion additional
7.		dollars المركز ith 15,000 independents and major
8.		companies to do it. All the things you are
9.		talking about would be very helpful. Windfall:
10.		profit removal, gas decontrol, everything.
11.		But it won't be enough. You may get up to
12.		1200 to 1300 rigs. The only thing that's thise
13.		is going to do is to have some circuitry.
14.		Even Texaco can't plan for the year 2010, know-
15.		ing that Saudi and Kuwait can pull the rug
16.		right out from under them again and Exxon
17.		can't either If we don't have certainty that
18.		maybe some way of some protection. You can
19.	: · i	take care of Canada and Mexico by voters, sir
20.	a	Howorld oil price By oil profits, but that won't solve it. The
21.		Canadians were the first who took 400,000 bar-
22.		rels away from us Remember in '78 and '79?
23.		I remember very distinctly. They were the
24.	1	first ones that fought '94c for gas prices, too.
25.		So I don't know that we have to do everything
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1.		that you say we have to do, but I
2.		know that Congress would be very difficult to
3.		work with. I really do think that if the geo-
4.		logical resources that are here and the inter-
5.	,	est is being decimated, and it is being deci-
6.		mated, I can tell you that from all the rela-
7.		tions that I have with the people in the Texas
8.		area. Then what do we do about it? How do we
9.		get the message out? We can do it either by
10.		tax break, which I don't think we're going to
11.		get. We can do it by an import a verticale
12.		fee that leadseat 30 dollars. A 10 dollar
13.		import that leader at 30 dollars, brings on
14.		gas. Was is the solution.
15.	MR. SECRETARY:	I think you're right, it just a simple fee.
16.		Just a flat across the board oil import fee
17.		has itselattractiveness. But what about the
18.		other problems that are imposed when you get
19.		to the congressional processing and it starts
20.		to getting cut up in parcels
21.	MR. MITCHELL:	Very difficult one. If we don't have a secu-
22.		rity risk, an economic risk, we're not going to
23.		get it through the Congress unless it's arti-
24.		culatedly said, we're not going to get it
25.	1	through the Congress, I agree with you. It's
l.	: 	20

1.		yery difficult and all these things that
2.		you're doing are important to do in the mean-
3.		time. But what we're doing won't do the job.
4.		I'm just giving it to you from my geological
5.		background. It's necessary and knowing the
6.		industry as I know it you're going to have
7.		to take that and you're going to have too take
8.		a full moon a why did the President put an 21
9.		percent totale on steel? Somebody explain that
10.		to me. do it if we had
11.	MR. SECRETARY:	I can if we've got another hour for it.
12.	MR. MITCHELL:	Because the steel because of the politics,
13.		because fuel is running at 20 percent capacity  because fuel is running at 20 percent capacity  because fuel is running at 20 percent capacity
14.		ire Pittsburgh, like in energy expressing devel-
15.		opment, to some legislative capacity there
16.		would be a risec in Pittsburgh, that's what.
17.	MR. SECRETARY:	It was a negotiated settlement with world
18.		steel producers
19.	MR. MITCHELL:	It's not as important as energy.
20.	MR. SECRETARY:	It's far more complicated than you are making
21.		it out to be. And I agree with you. It
22.	MR. MITCHELL: OKnow	doesn't have the ramifications that the oil
23.	it's complicated. ) MR. SECRLTARY:	industry has. But it has a lot of inter-
24.	M. OCCCIMET:	national relations ramifications that we-were
25.		forced into.
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1.	HR. MTTCHELL:	I go back. If we're not security risk, an
2.		economic risk, nothing is going to happen. If C
3.		they don't care about the southwest, or they
4.		don't care about those free states or the
5.		industry because the security risk and
6.		economic risk are the most important thing.
7.	MR. PARKER:	I'm Bob Parker. I want to make sure everybody
8.		heard 100,000 barrels a year. I want to thank
. 9.		the Secretary for listening to us and caring
10.		about our problem, which is your problem. He
11.		And none know a number of us have given him a solution
12.		but you haven't given us one. I think what
13.		I'm saying is that it could be something worse Import fue And Espousing an import fee
14.		than no input: I'm not here just spouting!
15.		Too many of my friends are customers on both
16.		sides of this issues as well as the govern-
17.		ment. But in the absence of an import fee, we a package of alturatives.
18.		need more than the fact that you all have
19.	•	worked hard enough to do it Now I'm going to
20.		suggest that you give thought to some kind of
21.	: :	a high level mix in your department and thinkle genflemen in this room.
22.		this all the way through We do need a solu-
23.	•	tion. And it will hurt our country even more
24.		than it will hurt us.
25.	-	

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1.	MR. SECRETARY:	I think that that's about the most true thing
2.	•	that you have said this morning. This report
3.	: :	that you're bringing in burning ite into our
4.		national security study, I think it will go a
5.		long way. We intend to do that. But I think
6.		that the message that I need to leave with all
7.		of you ise you've got one frustrations and it's
8.		not are a good time for this groups. This is an
9.		Administration that cares, that is a propusi-
10.	! :	ness, pro-productivity administration, and our
11.		doors are open and wee will work with you.
12.		We're not coming here to give you a good
13.		speech. These things that we are working on,
14.		we're going to continue to work on. If wee get
15.	·	more ideas, you can count on us to support
16.		them. We think this industry is importants,  he there's a lot of in this room you.
17.	CHAIRHAN	And that you ard good people. AThanks a let.
18.	MR_BAILEY:	John? thank you for coming this morning and
19.	We do appreciate \ _ J your coming here }	bringing with you these words and hearing some
20.	your coming naces	of the frustrations that have been expressed.
21.		and answering questions. I'm just delighted
22.		that he schere. I also want to tell you we
23.		very much appreciate the letter that he
24.		brought us from the President. It's obvious
25.	1	that 40 years ago, President Truman thought ac-
	.1	41

## National

1.		let of the Petroleum Council - that it was a
2.		good idea, and I'm delighted that the
3.		President, today, thinks likewise. We haven'to
4.		getten through to you wive the government 40
5.		years of valuable service and I m sure and I
6. l	•	want you to know that we're here and that we
7.	_	stand willing, and able to assist in anyway
8.	THE SECRETARY: (	that we can. As you know, Mr. Secretary, the
9.	Thanks, Ralph.	Council has under consideration the final
10.	-	report on a most important study. The study
11.		is on the U.S. Petroleum Refining, and John
12.		McKinley, the Chairman of that Committee will present the
13.		now give that report. John
14.	MR. MCKINLEY:	It's good to talk about part of our industry
15.		that has no problems. Thank you, Ralph.
16.		#Before I discuss the contents of the Refining
17.		Report, I believe you have a full report
18.		before you like to provide some back-
19.		ground on the Secretary of Energy's request to
20.		the National Petroleum Council to examine this
21.		Domestic Refineries. As you may recall it was
22.		requested that the NPC conduct a study of the
23.		factors effecting comestic Refining in light
24.		of the timeframe of 1985 through 1990. The
25.	-	study was to update previous work with the NPC
		42
	·	

1.	in this subject area by evaluating the future
2.	refining operations and the industry's ability
3.	to meet this nation's demands for petroleum
4.	products. The Secretary further specified
5.	that this study should examine refinery capa-
6.	city changes / The project role of the small
7.	regional refiner as well as the environmental
8.	and regulatory impacts effecting our industry.
9.	The Council agreed to undertake the study and
10.	established a Committee on U.S Petroleum responding by the Council to
11.	Refining to assist in its finding by the
12.	Gouncile At the first meeting of the
13.	Committee welagreed that the analysis should Capability
14.	focus on the chief abflity of the industry to
15.	produce the required products under a variety product
16.	of crude oil availability and private demand
17.	scenarios no consider the parity to econo-
18.	mics and to examine the impacts of various
19.	market forces and regulatory actions such as
20.	product imports, gasoline lead restrictions, Constraints,
21.	other environmental restraints and taxations.
22.	The committee then established a coordinating Subcommittee and
23.	subdivision in four task force groups. They of meetings,
24.	maintained a vigorous schedule dealing with
25.	

1.	work sessions, etc., and have reached the
2	point of presenting to the Council this final
3 .:	report for consideration. This report before
4.	you represents the conscious of this commit-
5	tee. As you would expect, the industry does
6.	not have a unanimous view on every point of
7.	interpretation and analysis developed from
8.	this large body of information. The executiv
9.	summary does, therefore, effere alternative
10.	views and concerns shared by a significant
11.	portion our industry without making a
12.	single precise pronouncement or forecast of
13.	exactly what is going to happen in the future
14.	And it does not make a specific set of policy
15.	records and this is to be expected in the
16.	light of today's fast moving and often unpre-
17.	dictable national and international develop-
18.	ments. We know those developments impact our
19.	refinery industry world wide. The structure
20.	of the report and the executive summary will
21.	enable all serious readers and users to form
22.	their own opinions and conclusions with
23.	respect to these matters. In addition to the
24.	factual data, they will have the ideas as
25. <sup>1</sup>	concepts in there that represent the thought

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of various segments in our industry. Now,
this study does not express judgements on this
all important national security issue raised
imports of lake products combined with a shut-
down of significant US Refining capacity since
1981. Even though the study does not address
the Mational Security issue, it does include
the important data that's relevant to such
national security judgements and they will
certainly be helpful to the US policy makers
responsible for reaching these decisions as we
were discussing earlier as it related to crude
oil production. $\widehat{\mathcal{H}}$ Now, I'd like to discuss very
quickly the methodologies and assumptions used
in the analysis and they serve as a basis
the methodologies and assumptions serve as
the basis for the report's most significant
findings and conclusions. In order to analyze
the domestic refining industry's capability to
produce required profite under a variety of and
crude oil availability as product demand
scenarios, several study areas were evalu-
ated. Initially, three simultaneous depotse
were undetected. First, the survey of the US
refineries was made by contacting all the

	and receiving them we
1.	refineries we received the data from. Then to
2.	determine operating capacities and utilization
3.	of process units and as well as the crude oil
4.	charge and prior yields resulting from opera-
5.	tions in the year 1984 and those which were
6.	expected for 1986 and 1988. Second, the
7.	petroleum price demand scenarios were
8.	developed that couldn't resolve from different
9.	business and economic environments. Now these
0.	were designed to test industry capabilitiese
11.	The selected demands who were not necessarily
12.	the pin point or rifle shot in what everybody
13.	thought demand was going to be. There were
14.	ranges so that you could see what our industry
15.	was capable of doing. High and low demand
16.	cases were developed for ten domestic and
17.	twenty-eight foreign regions covering the
18.	period of 1985 through 1995. The statistics
19.	on the third area was statistics on nenus fre
20.	world refining and transportation facilities,
21.	were developed to determine their operational
22.	capacities non-US demand, indigenious crude
23.	supply, bought up non-US, and refining capabil
	ity and utilization for all 28 of those
24. 25.	Coyuld foreign regions were governed in these
4	

1	studies. With the information derived from
2.	those three sources, two models of the refin-
3	ing operations were left. The first model, te
4.	was used to analyze the physical capability of
5.	the US refining industry now and through 1990.
6.	The second model the model the free Systems
7.	world refining an transportation system was
8.	used to analyze the effects and changes in
9.	world product demands froducts mixed light
10.	and heavy, And socio-economic conditions as
11.	they would impact the US Refinery Industry.
12.	Now, both the US and the World models were
13.	demand driven. They were responsive in this
14.	modeling primarily to refinery transportation
15.	costs rather than to crude oil costs or private
16.	prices. Construct models based on crude oil
17.	costs and product prices, the committee felt,
18.	would have required arbitrary and uncertain,  Acoumotions
19.	and certainly unreliable economic consumption
20.	about what the price would be two years from
21.	now. The results of the US models were com-
22.	pared with the data from 1984 operations and
23.	found to be representative of actual 1984  The West them
24.	situations. Some modeling results within
25.	checked against, and supported by the informa-

1 .,	tion assembled from the refinery survey,
2.	asking the individual refiner what they
3	would do The world model was then tested
4.	against historical patterns to insure that the
5.	model reacted appropriately reasonable to the
6.	extreme changes and would demonstrate the
7.	flexibility and the dynamics of a world sys-
8.	tem. Now, based on the survey results and
9.	these modeling efforts equally important,
0 .	the judgement and expertise of many studiede
1.	participants that were assigned by all of the
2.	companies, and others, We reached three major
3.	findings and I'd like to identify those for
4.	you. The first finding is based on the NPC
15.	study and the modeling results, ff the US
6.	Refinery Industry is approaching maximum
7.	gasoline manufacturing capacity. Motor
8.	gasoline manufacturing capability in 1988 is
9.	estimated both by the refinery model and the
20.	participating results submitted by the studying companies to
21.	be 6.% to 6.8 million barrels per day. With a
22.	maximum capability for portions of the year,
23.	seasonal, an estimated rate of 7 to 7.4  puspective
24.	million barrels. Now, for a prospective on
25.	that p U.S. of production of gasoline during the

1.3	first seven months of 1986, this year, was 6.6
2.,	million barrels. Say it in another way, the
3.	average in the seven months, er 6.6, is very
4.	close to the annual estimated 1988 capacity of
5 •;	6.7 to 6.8. Some participants believe that
6.	any future increase in the US demand for
7 •	gasoline would be met in the traditional way
8.	through increased US Refinery production.
9.	Others believe that the increase will be met
10.	by increased product imports. If the increase
11.	is to be met by product imports, Kertain
12.	policy issues are presented with respect to
13.	geo graphic source of such inferentians
14.	likelihood of future supply disruptions! If
15.	such imports are from government-owned
16.	refineries, a further issue was raised as to
17.	whether the price of such products may be set
18.	on a basis other than pre-market factors. The
19.	second finding is that the operating rate of
20.	the US Refining system is sensitive to the
21.	level of demand (brought and metric demand),
22.	and the product mix that exists both inside and
23.	outside the United States. With hingest in
24.	product demand, or mix, any part of the world maximizing
25.	that they find that as a result of nationaliz-

į	Co-produced
1	inglyields of one product, other co-producing
2.,	products may be surplused in developing and
3.	demands. This type of mismatching yields thee
4	product demands creates product flows to and
5	from other markets through the world. The
6.	study demonstrates the effects of such changes
7.	and some other cases and deals with thise
8.	levels of both demand and mix changes what of those situations.
9.	if's and that sort of thing. An increase in
10.	world product demands volummetric no
11.	change in the ratio of light to heavy products
12.	should result in an increase in US Refinery
13.	through put up to the capability of the US
14.	Refinery Industry. An increase in the world
15.	wide ratio of light products and heavy pro-
16.	ducts demands with no change in the total
17.	demand or total volume would also result in an
18.	increase in US Refinery through put and and
19.	increase in imports. The Mations outside the
20.	US which, in that case, need their light pro-
21.	ducts and they should consume them rather than
22.	export them to the US. As might be expected, it
23.	the demand and mixed changes takes place only
24.	in the US market In other words, if we are
25.	the only market that grows and we're the only
	•

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25.

one that wants more light products than heavy products, the effect on the US Kefinery operations would be greater than when the changes take place outside the United States. However, it was also found in these cases that there is an impact of the US Refinery operations even if the changes take place only If we maintain outside of the United States. a constant body with a constant mix The outside world changes, and our refinery systems also effected. The third finding is that political, economic, or social actions by exporting and importing nations can change industry economics and impact world product foreign flow patterns and US Refinery operations of poviously, this is pretty much what #For the purpose of to find. this analysis, a reference case was construc-WhUE ted which tariffs and other importing constraints were included as they existed in Refer-1985, substantially what they are now. ence cases (inaudible). In addition, each of r et Ununa 28 of them outside the the refined regions. United States was assigned, and that means MINIMUM retining assumed, a number refinerye through put

		JU .E
1.	•	Reflecting the availability of indiginous
2.		crude to those 28 regions, the local market
3.		demands, and assumptions concerning non-
4.		economic social factors. New, generally, this
5. !	· i i I	means that our men had to assume minimum
6.	İ	through puts of some refineries, foreign
7.		refineries, that there would be social impacts
8.	!	that they were guite certain would make them
9.		run those refineries at a low operating capa-
10.		city, and in other situations where reasonable
11.		assumptions were that those refineries would
12.		run at their full capacity. Now two sensiti-
13.		vity cases were tested against this reference
14.		case that we are referring to. And one case
15.		the minimum through put, which is the
16.		assumption or the estimate of our groups
17.		Using these minimum constraints or destination
18.		through puts for the rest of the world, we if
19.	1* 	took those off and if they just ran economi-
20.		cally that would result in 100,000 barrels
21.		per day decrease in the net in force to the
22.		United States. In other words, less input
23.		When they ran only the refineries that hade
24.		levels that would be economically under the
25.	, 	assumptions of the study made here. In the

1.	second case it was assumed that the refineries
2.	in the Middle East and in North Africa were to
3.	run at their maximum capability that results
4.	in a 300,000 barrel per day increase in net
5.	input to the United States. H Now, to test the
6.	effectiveness of increases in US Product
7.	fariffs, presuming no account of anythinge
8.	measures by other consuming measures. In
9.	other words if you went through a series of
10.	studies where we increased our product tariffs
11.	the other consuming nations did not take any
12.	action at was found that in all of those
13.	situations, they resulted in varying degrees
14.	of reduced US inputs! That is with high
15.	product tariffs, we would have less imports if
16.	there were no account of any actions taken by
17.	others. However, it was also found in other
18.	cases that should nations outside of the
19.	United States unilaterally impose products and
20.	tariffs or other trade restraints, the United
21.	States would probably see an increase in pro-
22.	duct importing: In other words, if you had
23.	tariff barriers with other consuming nations,
24.	the natural reaction in the refining capacity
25.	would be to sell where it was attractive to

	tend to
1.	and that would therefore increase imports into
2.	the United States. Now that in fact would be
3.	mitigated, these models show, by imposition of
4.	US tariffs. On the other hand, if the United
5.	States initially posed the product trade
6.	restraints, other nations could respond simi-
7.	larly and it would mitigate the impact of what
8.	whateru other actions we took. In addition to these
9.	three major findings, the report addresses
10.	Seyeral other significant issues. The first of these
11.	is that measuring crude oil installations capa-
12.	city or by saying what's your capacity offe
13.	distillation, may crude oil installation? May not fully describe
14.	the ability of US Refineries to produce for
15.	products the Capacity or light processing. Traditionally out capabi-
16.	lity of US Refineries to produce additional
17.	products has been monitored by everyone,
18.	generally, by measuring the crude oil <del>relations</del>
19.	capacity. To what rate will we utilize it
20.	that way? Since product demand patterns have
21.	changed, the capacity available to increase
22.	motor gasoline constrained by
23.	the availability of the downstream conversion
24.	Units, and Capabilities to unit Andethe octahe-enhancing capabilities for
25.	refineries rather than just the idea of how w

can run so many barrels of crude of Next is
that regional refineries play an important and
unique role in meeting US product demands.
Approximately 15 to 20 percent of the refining
capacity of the United States is represented
by these regional refiner Although many
of these either either each have their
own boardeserving local and speciality markets
usually having minimal transportation costs
for both getting crude and products to the
markets they serve. As long as those condi-
tions continue to exist, the regional
refiner, should remain viable. The main body
of this report also takes note of and indi-
cates and covers the significant number of
refinery closings that have occurred in the
United States from day once and made laws of
employment in this industry as a result of
that. $\mathcal{H}_{ ext{Now}}$ , the third one is that the Los
Angeles basin refineries are subject to some
unique environmental regulations. The air
quality conditions in the Los Angeles basin,
in general, fail to meet the federal and/or
state standards. Thus, unique commission con-
trol regulations have been imposed evere vir-

1.	tually all major commissions sources types
2.	which include our petroleum refineries. As an
3.	example, product specifications and refinery Emissions, Stack Emissions, by Commissions regulations associated with
5.	refinuy's  those in the Los Angeles area refineries com-
6.	bustion and processing sources are certainly
7.	more restrictive than the rest of the United
8.	States and every more so than in the rest of
9.	the World. HIt was noted that further environ-
10.	mental restraints or restrictions on product
11.	volume and specifications or refining facili-
12.	ties increases our industries costs and products
13.	reduces the capacity to produce by. Such
14.	environmental restrictions place the US
15.	refiner s at an economic disadvantage rela-
16.	tive to foreign <del>facilities</del> who may not have to
17.	meet similar constraints. The contraints that
18.	the studiese covers were, generally, limitations
19.	Lid Yapor A ) Yolatility on three basic pressures by utility specifica-
20.	tions motor gasoline, restrictions on the
21.	benzine kinds of motor gasoline i more strin-
22.	gent restrictions on sulphur content in dieself
23.	! $lacksquare$
24.	of the study's findings. I would like to give the study's findings. I would like to give the folker who
25.	a few words of special thanks to the folks who

1.	did all the work in this study. I want to
2.	thank the members of the Council for providing
3.	the personnel to these study groups, and I'll
4.	certainly say you supplied highly skilled,
5.	excellent people to do this work. I want to
6.	express my appreciation to DOE and their con-
7.	siderable help in this matter xnd their com-
8.	mittment from all of these people has been
9.	outstanding. It's not possible, of course, for
10.	me to single every individual who contributed
11.	but I do wish to thank them. I would like to
12.	specifically recognize the four or five people
13.	who are here with us and I think it would be
14.	great if you all would stand up. The Govern-
15.	ment Ge-Chairman of the Committee, Dr., Work
16.	line the Administrator of Energy Information
17.	Administration, the Chairman of the Coordinat-
18.	ing Subcommittee, Jim Seamans from Texaco; the
19.	Chairman of the Refinery Survey Task Group,
20.	Lloyd Bush from Ashland; and the Chairman of
21.	the Oil Supply/Demand Task Group, Roger
22.	Hemminghaus  Hemminghouse, Diamond Shamrock, the Chairman
23.	Herb Hand of Fluor; of the US Refinery Capability Task Group,
24.	Last from that group, the Chairman from the
25.	Worldwide Refinery Trends Task Group, John

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1		McDonald from Standard Oil.
2	7	Ralph, this completes my presentation. As you
3 .,		know, a number of the Task Force leaders are
4 .		here and the subcommittee chairman is here,
5.		they are all available for questioning and I
6.		would like to move that the National Petroleum
7 -		Council vote to adopt the report of this Com-
8 <b>.</b>	CHAIRHAN BAILEY	mittee when you specify
9.	MD_CHAIRMAN:	Well, John, thank you very very much. And I
10.	•	certainly want to thank you for your remarks
11.		and thank you and thanke all of those who
12.		worked on this subject. It was a long and te-
13.		dious role, I know, but the study is, indeed,
14		very important to the Mation and very timely.
15		we certainly all want to thank you for your
16	MR. MCKINLEY:	efforts in getting the job completed. Well
17	CHAIRMAN BAILEY: -	done thank your I have a motion to adopt the
18	2777227	draft report, subject to finalizing
19.	MEMBER:	I second it
20.	CHAIRMAN BAILEY	O hear a Jelond.  Als there any futher discussion?  Excellent
21.	RESPONSE	I think that the study is a good effort, but
22.	MR. SWEENEY:	the assumption is there that domestic
23.	1	production will stay level through 1990 seems
24.		to me to be misleading in that it implies that
25.		policy makers have got four years to watch the
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1.		domestic industry before doing anything. In
2.		reading the report I don't see that it's
3.		important to put that statement in there, but
4.		I think it's a complex study and I can't
5.		follow the logic all the way through but
6.		certainly that assumption must have been made
7.	112	the precipitous disp in ander prices before they sent the copy to the preser
8.	MR. MCK/NLEY RESPONSE:	Would I agree with you on that last point, I think
9.		those assumptions were made when the study was
10.		Unduway on the vay back in 1985. I believe that you
11.		were pointing out that in these models they
12.		were run showing the amount of US crude being
13.		substantially stable for a period, is that
14.	C4364.44.4	the point?
15.	MR. MCKINLEY:	Well, let me be specific. In the text on page
16.		134 it listsit says specifically, and then
17.		again on page 212 and in fact in the appendix
18.	 	F the assumption was made that domestic pro-
19.		duction would stay at a level through 1990 and
20.		then decline. It just seems to me that anyone
21.	HR. MCKINLEY:	knowing they would know that that would be an
22	Would you repeat	assumption they made back in '85. But nets
23	for us.	- knowing a non-expert policy maker, it seems
24.	{	to me, could be mislead by that statement.
25.	MR. SWEWEY: -	Page 13K and then I think that same paragraph:
		59

	! !	Om sorry, let's
ı.		is repeated elsewhere. Well, lets take page
2.	MR. MCKINLEY	212: The second full paragraph on page 212:
3.	RESPONSE	As I was pointing out, and I think this is a
4.		good illustration of the point I was making
5. <sup>1</sup>	that	What we did here was try to test our refining
6.	· · · · · · · · · · · · · · · · · · ·	system and its ability to supply. We didn't
7.		try to select any one point and say, it's go-
8.		ing to be that way. So that this study is not
9.	•	a precise estimate of future demands on US  their Capability to handle
10.	; ; ;	Refineries. It shows that capabilities arec
11.		there and it is not, certainly, a guarantee of
12.	MR. SWEENEY	what crude production would be in the US.
13.	RESPONSE:	But, I think my point is
14.	MR. SEAMANS RESPONSE:	Well, I want to make this point. This whole
15.	The crude assumptions) were made early six (-	study of these cases were really not Gensored
16.	this whole	to crude oil supply, per se and shouldn't pre-
17.		judice that one way or the other. I think
18.	HR. HCKINLEY: Did you have a	that, as Mr. McKinley pointed out here early,
19.	point to add to (	the cases were essentially up to the permise
20.	that?	sable capability of the refineries system,
21.		The costs of the refinere systems, and the de-
22.		mand for the products and the assumption was
23.		basically made that each requirement domesti-
24.		cally ereforeign had access to crude
25.		of an acceptable quality, at what would be a
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1.		comparable price, competitively. It's almost
2.		essential that it be done on that basis to get
3.		at the results we're trying to reach rather
4.		than access the availability of crude oil, per
5.,		se.
6.	MR. SWEENEY:	What would happen if you just left that para-
7.	MR. SEAHANS	graph out?
8.	RESPONSE:	I think that would be nothing. It would not
9.	MR. SWEENLY	effect the report.
10.	RESPONSE:	Okay, that's my suggestion. This does not
11.	MR. MCKINLEY:	deal with whether the crude oil came from the
12.		Eastern Hemisphere or Canada or other places
13.	_	e (inaudible).
14.	CHAIRHAN BAILLY:	John, would you agree that it probably could
15.	Ma Maden La	be cured under the final report.
16.	HK. HEKIDLEY:	I see no reason not to further explain that
17.	Augusta Agus	matter. Futher discussion? may rote by saying,
18.	MR. CHAIRMAN:	Futher discussion? may rote by saying, Okay, all those in favor plets vote with anc
19.		"AYE".
20.	MEMBERSHIP:	"AYE"
21.	CHAIRMAN BAILEY MR. CHAIRMAN:	Alk opposed?
22.		(NO RESPONSE).
23.	MR. CHAIRMAN:	The report's accepted. John, thank you.
24.	CHAIRMAN BAILEY:	Council also met on a matter follected by
25.		Secretary Herrington on US Oil and Gas Outlook.
	MR. MCKINLEY: Thank you for helping.	61

## present the interim

i		provide the view
1.		Jim Ketelsen will now give the report from his
2.		Committee and review their plans for comple-
3.		tion of the overall assignment.
4.	MR. KETELSEN:	Thank you, Ralph. HI'm going to present to you
5.		the Interim Report for your approval, today,
6.		and our plans for the final report in this
7.		area. *By way of background, last September,
8.		Secretary Herrington requested the National
9.		Petroleum Council to examine the factors ef-
10.		fecting the application future supply of and
11.		the demands of natural gas. Little did he
12.		know when he put the request in that it was
13.		going to be prepared under the kind of circum-
14.		stances this industry is facing these days,
15.		but that's maybe he was clairvoyant in
16.		asking for the study, I don't know, but we'll
17.		give him that benefit. The Secretary also re-
18.		quested that the study examine the factors
19.		that precipicated the 1970s energy crisks
20.		The financial impact on the nation's economy,
21.		the appropriateness of the government's re-
22.		sponse, and the potential for recurrence of
23.		such crisks. In addition, the Council was
24.		asked to advise on how the vulnerability
25.		to future energy crisis can be avoided and
:		62

1.	mitigated. $\mathcal{H}$ To undertake this study, the Coun-
2 • . :	cil established the Committee on US Oil and
3.	Gas Outlook. I'm pleased to have Don Bower as
4.,	my Government Go-Chairman. Our Committee as
5.	one of its first acts established a Coordinat-
6.	ing Committee under the direction of Chuck
7.	Schultz of Pinlico to In Ing Schultz of Pinlico who aid and and direct exithe and three task groups
8.	overall study effort. I'm not going to let
9.	them stand up these guys have got to work
10.	themselves to death The final report comes
11.	in February, they can stand up after that.
12.	Economic and Enviornmental Impact State is
13.	chaired by Jim McManso, The Historical Factors
14.	Task Group is Chaired by Frank Furrasco of
15.	Penzoil, The Future Supply and Demand Factors
16.	Task Broup is Chaired by John Deluce of Chevron. Hall of
17.	these committees have broad membership
18.	want to thank the Council's membership for
19.	
20.	assigned to working groups. We've had great
21.	cooperation and we're most appreciative of
22.	this, particularly at this time when all of us
23.	are asked to cut back and add, I think, an
24.	upgraded work level as far as our own internal
25.	requirements are concerned. I want to acknow-

1.	ledge the on going help and enthusiastic co-
2.	operation from the Department of Energy Per-
3. E	sonnel on the study. They were most active
4.	with us. But the time this committee held its
5.	initial meeting this past April, cache concern
6.	was expressed and much of the explanation of
7.	the development sector of the Petroleum Indus-
8.	try was being dismantled by the rapid decline
9.	the price of oil that had occurred during
١٠.	the previous four months. The Committee felt
11.	that at that time that it was imperative that
L 2 .	an Intermim Report be developed and published
13.	this fall, which focused on the severe drop in
14.	oil prices. The Committee agreed that the
15.	terim Report would address the near-term im-
16.	pact of prices decline of the price of oil and
17.	gas in the related industries and in terms of
18.	the economic and strategic security of the
19.	United States. It was further agreed that we
20.	would not attempt to develop options or recom-
21.	mendations in this Interim Report. In other-
22.	words, the fun is yet to come in the final re-
23.	port. The Committee also agreed that the final
24.	report, scheduled to be completed in February:
25.	of '87 would address the 1970s energy cris/s;
:	64

: .	le 10 le 10
1.	tore Factors effecting the US pile gas
2.	Sutlook, and options for avoiding those
3.	mitigating US vulnerability to future energy
4.	crists. The subcommittee and task groups are
5.	hard at work completing the necessary analysis
6.	for this more detailed and broader scope final
7.	report, which we will have drafted in December
8.	and available, hopefully, in February for
9.	final reviewing. For your information, an
10.	outline of that report is provided in the
11.	packeds in front of your this morning. HAnd
12.	now I'd like to take a brief overview of the
13.	Interim Report that we're taking action on
14.	today. At the outset, we set out with two
15.	general objectives vital to this report. "Our
16.	main objective wase to stick to the facts
17.	without bias as far as the situation was
18.	concerned. And secondly, we recognized that
19.	it was important and timely and we have
20.	satisfied that by coming to you today with
21.	this Interim Report and also to keep it
22.	concise enough that those policy makers who
23.	have the time and the willingness to read all
24.	of it. And we all obviously also attempted
25.	in this interim Report to prepare a unified

1.	industry outlook which represents a majority
2.	of the Council's constituents. $\widehat{\mathcal{H}}_{\mathtt{When}}$ the Coun-
3.	cil agreed to undertake this study it was felt
4.	that the existing outlooks could be utilized to
5.	evaluate key factors. It became obvious with
6.	the price defiance, however, that the magni-
7.	tude of changes that had taken place we no
8.	longer had a reliable long-term projection
9.	This was as far as the current environment was
10.	concerned. And therefore two industries sur-
11.	veyed were completed to back-up this Interim
12.	Report. A year term village outlook, was sent
13.	to approximately 7,000 members of the Indepen-
14.	dent Petroleum Association of America and to
15.	the Society of Independent Professionals Gile
16.	Scientists. We got 1,023 responses. They
17.	have been received and summarized and are in-
18.	cluded as an appendix to the report. Second,
19.	a survey of future supply and demand outlooks
20.	using two simplicate price trends of the price
21.	trends that were provided by the Department of
22.	Energy for utilization this study and that
23.	study was sent to 52 Petroleum Industry,
24.	Utility ~
25.	
	66

	le le considérings le
1.	Otility, Covernment, Consultant and Financial
2.	otility, covernment, Consultant and Financial  Thirty-three  Community Representatives. Briefly detailed
3.	responses were received and we summarized it.
4.	in the report, as well in Appendix of Further data and
5. S	analysis will be included in the final reports
6.	on these surveys. Now the results of the sur-
7.	veys are intended to illustrate the impact of
8.	future oil prices on drilling activity levels
9.	and on supply and demand. The body of the
10.	proposed Interim Report is divided into five
11.	major sections. The first being an overview
12.	which briefly covers the four major thingse
13.	developed in the report. First, definition of Yulnuability and
14.	all of nobility of our past, present, and
15.	future oil reports Second, the severe
16.	effects of lower oil prices on the industry
17.	one our future suppliers response capabilities.
18.	Third, the effects of lower oil prices en the
19.	depressed industry conditions on the nation's
20.	vulnerability to a future major energy crisis
21.	and fourth, an assessment of long-term impact
22.	of the depressed oil service supply sector.
23.	The second section is an introduction and pro-
24.	vides background on study of depressed, the
25.	organizational methodology in the areas that

H

1. I've already covered for you. 2. tion addresses the economic impacts with major З. oil price issues; covering three major areas. First, documentation of the severe impact of the two 1970senergy price shocks on GNP, fixed and intlation, 6. investments, unemployment, employment which 7. contributed to a major recession which followed each of these crisis. -8. Second, the 9. discussion of why recent low prices have 10. failed to stimulate the economy in a positive 11. manner while in the past, the rising prices 12. have guickly depressed the economy. 13. third, the documentation of the economic 14. deterioration of the major oil through States 15. industry mistakes, that we're all familiar 16. 7 The fourth section of the report Supply/demand addresses supplies demand responses to major 17. 18. oil price changes covering four major areas. 19. The discussion of the impact of pricing 20. وسو instability of the petroleum industry second assessment of the petroleum 21. 22. industry sensitivity and response to price 23. a discussion of the results IPAA SIPES near-term drilling outlook Survey of the IPAA and the Yukon Drilling Outlooke 24. 25. Study At 13 dollars per barrel, the respondents expect their 1990 drilling to

1.	decline to 15 percent of thee 1985 level of the
2.	20 dollars per barrel, the 1990 activity would
3.	fall to one-half of the 1985 level and at 2
4.	dollars per barrel, thec 1990 activity was pro-
5.	jected to rise about 125 percent of thee '85
6.	level. The fourth thing was a discussion of
7.	the NPC bil and bas butlook burvey. The sur-
8.	vey utilized Department of Energy Provided
9. i	price trends, an upper trend of 18 dollars
10.	per barrel rises to 36 dollars per barrel by
l1. ;	the year 2000 and a lower price trend wilk
L2.	Starte at 12 dollars per barrel rising to 21
13.	dollars per barrel by the year 2000. These
L4.	prices are all in 1986 dollars. The United
15.	States reaches an oil import dependence of 50
16.	percent shortly before the year 2000 with the
17.	upper price trend, and shortly after 1990 with
18.	the lower price trend with these surveys.
19.	Middle East OPEC They will lease to OPIC in the year 2000 will
20.	supply 35 percent of total non-Communist worl
21.	oil consumption in the upper price trend and
22.	over 45 percent in the lower price trend.
23.	Neither Eithere price trend was kindlenough to stab-
24.	lize US oil and gas production. The fifth an
25.	final section of the Interm Report assess

the impacts of the recent price decline force  petroleum service in the supply sectors.  Again four key areas are developed. First, and assessment of current industry employment showing oil and gas extraction in employment showing oil and gas extraction in employment has dropped 37 percent since 1982 with service sector down by 51 percent. Second, the discussion of the loss of oil field equipment. Once ideal equipment is disposed of, the industry will be limited on the ability to reequip itself. Of course, you've heard comments in regard to that in respect to Secretary Herringtons speech earlier. Third, is the discussion of the service industries.  financial plight that could limit it future ability to respond to the increased demands in required. And, fourth an assessment of the impact of lower prices, research and development as well as the export of technology. We		<i>67</i> *
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tried to develop a concise, factual report		
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1.		which sets a stage for the issues which were
2.		will be discussing in our Final Report. Mr.
3.		Chairman, we look forward to presenting our
4.		final report for the Council's consideration
5.		early next year, and I now move that this
6.		Interim Report of the U.S. Oil and Gas Outlook
7.		be adopted by the Council subject to final
8.	Outon un annu i	editing.
9.	MR. CHAIRMAN:	Jim, thank you very much. I have a motion to
10.		adopt the drafted Interim Report, subject to
11.	: : :	the final editorial revision of I have a sec-
12.		ond?
13.	RESPONSE:	Second.
14.	CHAIRMAN BAILLY MR. CHAIRMAN:	Discussion? Os there any discussion?
15.	HR. SWELNEY RESPONSE:	I'm a little uncomfortable with that lower
16.		price trend it right, we're saying
17.		that we're going to ask OPIC in 1995 to supply
18.		32 million barrels at the price of 17 dollars.
19.	.i	and the last time that was opice was called on
20.		to supply 31 million barrels, and priced at the axual Se
21.		dollars, was a good bit higher than 17 مرا الم
22.		seems to me that you're forcing an answer with
23.	·	that constraint on price. I could visualize
24.		it starting at 12 but if it does start at 12,
25.		it would seen to me that the
		:
	4	<b>-</b> 1

1.	MR. KETELSEN RESPONSE!	The price wasn't given by the Department of
2.		Energy that was something that we spent a lot
3.		of time figuring out how we could get at a
4.	:	price scenario that we could utilize for a
5.		study of demands and supply and availability.
6.		Again, they askedwith John's study, it does
7.		not say that's what's going to happen. It
8.		says that here is a supply and demand availab-
9.	HR. SWEENEY	ility at this price range.
10.	RESPONSE?	Well, with all due respect, my opinion is that unrealistic numbers.
11.	; , 	it's generating I'd just ask you to think
12.		about it; think about it and review it.
13.		Garbage in - garbarge out, that what I think
14.	CHAIRHAN BAILLY MR. CHAIRMAN:	we're getting here.  Of really isn't gaubage.  You knowe you have to develop some price
16.		assumption as a reaction to that price and
17.		there isn't any independent here nor could we
18.		with any precision at all, predict what those
19.	;	prices will be. You have to take some price
20.		scenario and then make the demand calculations
21.		and you have a high/low demand and somewhere
22.		within that fairway is where we'll likely find
23.	MR. KETELSEN	ourselves.
24.	RESPONSE:	What we have here, you recognize, we sent out $\mathcal{L}$
25.		a survey that said the prices is this, what's

1.		going to happen, This is a summary of what
2.		7ESpondents 33 responses said was going to happen.
3.	RESPONSED OF ISH HE	EYIN that's projecting the Committee, itself, projected that kind of
4.		number. That's what the majority of those
5.		responding to the survey said would happen
6.		under those prices. They didn't have an
7.		opportunity to vary the price itewas given in
8.	·	the survey.
9.	MR. WILLIAMSON:	Chick With LLVE. Jim's report  I'm Chipe Williamson, I think that that's a
10.		good report and one that the Council should be
11.		very proud of ande submit it to the Secretary, and
12.		hopefully, they willedeliberate how do we get
13.		around make the best of the world winning.
14.		today I think the quality and the timeliness
15.		of this data have conclusions that might be
16.		imperative that not only does it stay in the
17.		public arena but that it stays at a level that
18.		He work it deserves. It seems to me that one of the
19.		things that we should be as sure as we can
20.		and that is that we've done those things, in
21.	!	the verbiage or whatever, that insures that
22.		continuing level of public awareness to solve
23.	aug aug - aug	
24.	CHAIRMAN BAILLY: MR. KEMPLINGER:	Sir! I'm H. Fle Keplinger 1'd like to see more
25.		of a sense of urgency, maybe, in the report.
		1

1.		We discussed this a little bit in the second
2.		meeting. I was just at the Society of Petro-
3.	i	leum Engineers meeting yesterday and there is
4.	:	a lot of new information so maybe we care try
5.		to review some of the data before the final
6.		report. As you see the numbers of engineers
7.		going from 1,200cto 21,000 inca statement
8.		that we maybe losing capabilities in the
9.		industry. So we look at the there's a lot
10.		of new information that has come out just in
11.	MR. KETELSEN:	the past few months. Well, obviously, as we
12.	-	move towards the final report if it is
13.	HR. KEPLINGER.	pertinent, we will incorporate it.
14.	RESPONSE Jim,	If somebody, deep as I have, I've gone out and a Distinguished Lecture this last year.
15.		interviewed on these lectures ander ve tarked
16.		to 60,000 people in this industry, I've
17.		walked the streets in every rurale town and, that is writing the final report,
18.	Chuck or	at the unimplayment office for
19.		stand in line and see where the money from the
20.	New Orleans or	unemployment is being driver out. Just take a
21.	New Orleans, or }	few minutes before you draft up your final
22.		report so that you really have a feel for the
23.		devestation and had
24.		that's what I'd kind of like to see because,  Hat are
25.		we use statistics everyesix months, and in nine

1. months then I don't think that the report 2. will deserve the credit that it does deserve. 3. You've done a great job, but if you go out and the cameras, actually see, walk through to thise industries ing and see what's happening that are people will industry then I think that more responsible for pr nge the reports there their attitudes might be better. 9. Mr. Chairman, we heard the Secretary say this RESPONSE: 10. morning that he had had great input of infor-11. mation but he's looking for an answer. 12 then you refer to the fact that it is in our CHAIRHAN BAILEY: charge and we're trying to come up with a 425 ? HR. HCLEAN: specific answer, which I certainly agree with, Mr. Chawman at is my and I also want to commend the committee on Undustanding that this Committee 15 Soliciting the work that they've done. I did raise some comments, along the questions in Houston, which you may recall. I lines that Mr. Kepliner just said. Dassume would like to address the point that has been that your lemmittee, when it reaches the raised by a couple of people earlier this Stage of developing 0. Conclusions on morning And make a suggestion, if I may. #I recommendations will 1. Solicit will went would like to suggest for those of you that LIGGEN HONS. have a copy of the paper in front of you that 22. MR. KETELSEN: on page 4 of the overview is the closing 23. Yes. On fact, if you Mare Jone -- you said sentence that now reads, All this could you had them in your buttense, why diop 25. Hum off. Will take seriously effect our strategic and national them and go from there.

1.	security as far as out economic stability.
2	I propose that it could be deleted and changed
3.	to "WXXX" and I would like to add a closing
4.	sentence and I suggest that the sentence be
5.	thus:
6.	
7.	"THE IMMINENCE AND GRAVITY OF THIS NATIONAL
8.	ENERGY VULNERABILITY MANDATES THAT THE
9.	NATIONAL PETROLEUM COUNCIL REQUEST THE SECRE-
10.	TARY OF ENERGY TO CONVEY THE URGENCY OF THE
11.	SITUATION TO THE ADMINISTRATION, THE CONGRESS,
12.	AND THE AMERICAN PEOPLE."
13.	
14.	The purpose of the request is that I think
15.	that it is recognized that no proposed action
16.	has any chance of success unless the Adminis-
17.	tration and the Congress come to grips with
18.	what the situation really is and unless that
19	Conveyed out to in order is made up of the American people, and that
20.4	Hat intiative be started it cannot, in my estima-
21.	tion, start within the oil and gas industry.
22.	And, I would like to move that your report
23.	amended to include the word change that I have
24.	suggested and to include the sentence that se
25-1	closing sentence of the author.
~ J 4)	Glosiud sentence of the cannot.

1.	RESPONSE:	Second.
2.		
3.	HR. KLTELSEN RESPONSE:	I think you've got a motion?
4.	<i>CHAIRMAN) SAILEY</i> MR. CHAIRMAN:	You're the chairman, would you like to get
5.		along with the recommendations? The request 90
6.	MR. KETELSEN: My initial reaction	is beyond what the previous of the request to
7.	to that is that the	us was. I think we're I think the National
8.		Petroleum Council has, or can address that
9.	in terms of telling	issue as a separate issue. I suspect that its
10.	him what to do will -	not germaine to this particular report
11.	RESPONSE	He asked us for a report, he didn't ask us to
12.		tell him what to do with it.
13.	MR. CHAIRMAN:	My reaction is the same I don't believe that
14.		the NPC can engage itself deeply into the
15.		political problem. This is not a lobbying
16.		organization. We deal with the facts as we
17.		see them, and with some of those facts, and we
18.	 	present them to the Secretary, and it will be
19.		his job to decide what he does with them.
20.		Now, having said that, we have a proposal enc
21.	1	the floor for amendment and a second. All of
22.		
23.		those in favor, say "AYE"
24.	MEMBERSHIP:  CHAILMAN BAILEY  MB. CHAIRMAN:	"AYE"  Those opposed Record Re
25.	MEMBERSHIP:	"NO".
	; I	

1.	CHAIRHAN BAILEY M <del>R. CIINIRMAN</del> :	I think the amendment carries, and will have to
2.	·	take that into account when we draft the final
3.		report.
4.	MR. KETELSEN:	We will hank you.
5.	HR. PRINCE HARDER RUM	.Jim, this is now one of three reports that is
6.	^	due, and unfortunately we're going to not
7.	·	one of three that we have, but the API and now Eruyonc io
8.	Chechon	the Congressional Committee and every sitting
9.	Stuages	fin on the energy crisis and problems of seems
10.		at the cordinating that meeting next week is coordinated subcom-
11.		mittee isc broaden, other than coordinating  the task groups are
12.		what they have been doing, looking at what
13.		other studies have reported. What plans do you
14.		have to work out that coordination with the
15.	MR. KETELSEN	study on the impact?
16.	RESPONSE:	I think we will be bringing them into the
17.	gurstions that was	degree that we can. And, obviously, one of the
18.	raised about 5	Apresents of this whole process that will be
19.	with a final report}-	coming in February As that as a final report,
20.		linked towards the President's requested study
21.		that's due on the whole issue in the middle of
22.		Decembers and our answer to that is that the
23.		Department and John are going to be involved
24.		in the Final Report development and we will
25.		have a draft of the final report available inc

1.		the Department will have that draft of the
2.		final report even though it isn't final.
3.		They will have the draft and the information
4.		available to them for consideration for their
5.		report as far as the President's request is
6.	· !	concern. But all the facts that we've
7.	 	gathered and all the data will be in their
8.		hands and it will be available for them to
9.		utilize in consideration of the final report
10.		that have to give in December. I think that
11.	CHAIR MON . Anney	that comes from a timing standpoint.
12.	MR. CHAIRMAN:	Any further discussion
13.	RESPONSE: MIKE Wright	I'd like to talk for two or three minutes
14.		about the overall energy situation kather
15.		than this specific point that is in the
16.		report. #I think all of us will remember back
17.		in 1980 we had a Act passed which was to
18.		encouraged the development or the exploration
19.	: : :	of research and development of alternate fuel
20.		use. I'm talking about synthetic fuels from star Sands.
21.		coal and all of these possibilities and we
22.		did run the course, I guess of putting a lot of
23.		amount of money in to some plans it didn't
24.	4	turn out to be economic relevant to the concurrent
25.	li <i>ea</i> :: :	eerme price of oil, but the whole situation has:

1.	shut $\mathcal{F}_{ ext{down}}$ , now. And that kind of energy is
2.	still in this country. The coal is still factorial shale oil
3.	there, and carsan and the shell-oil is still
4.	there. And I wonder if it might not be a fea-
5.	sible thing to ask the Secretary to reevaluate
6.	that situation. Because we know, a lot of Suspected
7.	us accept that it wasn't very well done inso-
8.	far as the research and the plans were
9.	concerned. But then if we're going to keep
10.	this country at all self-sufficient for ath
11.	long, long-term, then we have to get back to
12.	these kinds of subjects, I think. H Now,
13.	another piece of it is that coal, as we all
14.	know has more in it in this country than the
15.	whole of oil in the Persian Gulf. Now,
16.	nothing specifically is being done to my know
17.	ledge, for the increased use of coal. The
18.	forecasts don't show anything. But I think
19.	that coal needs to have some attention and
20.	there's a lot of things going against it but,
21.	at the same time coal is available in this
22.	country there are things that can be done wit
23.	it and I think by now about 60 percent of ou
24.	power plant fuel is coal but I don't think
25.	the forecast for sure, is going to be increase

I think coal needs some ing, in coale 1. aclong term basis 2. attention & on The thing that we're talking about in our 3. report, here are relatively short-term things and some of these things are probably being 5. done with more force, let's say, if they... 6. the government had a long term policy in 7. 50 fav ac support of what do we do when oil runs out, or 8. down the road someplace employment 9. declining, without question. And so I think 10. that's something that probably would bear some 11. further attention. HAnd then we have nukes 12. This is another thing that we got into at the 13. nuclear co As you know, nuker are dead right 14. same time. thuis no applications nows That kind of things is out there and Soone 15. tor plants. But later II think we're going to have to get into 16. when we think about the oil industry. 17. And Othink this is There are considerable areas that we must call Comething Else WE 18. Might Suggest to I think the government might 19. the Vecutary virgin territory well take a look at what they came do in order 20. Big oil resures to encourage exploration in these territories 21. but at the current such as Alaska, off shores in the Artic, off-22. prices, why you cont afford to go out and shores in California, which is one of the real 23. Aplore offshore in the Aretic let's way, potentials in this country which is having a 24. or in the Archie at all difficult time, and the South-As well 25. You Know, if you get a finding cost of 15-20 dollars or so why, as far as that, why you're 81 Office in Washington 1625 K Street, N.W., Suite 1907 Washington, D.C. 20 (202) 223-1284

		# /15.
1.	Shut off A	as government lands on shore which is being by shore which is being being left everywhere I go, people say to me,
2.		preducation. But is place if go, people say to me,
3.	will,	what
4.	•	do you want to do, and so forth. Walle this in Vayling that we might
5.		is what I've come out with something that your will cross that bridge in this fashion.
6.	OUDIO UDAL DOUEY	might well come up with
7.	MR. CHAIRMAN:	Well, Mike, I thank you very much I certainly
8.		will be happy to convey those thoughts to
9.		Secretary, too bad he had to leave but I'll
10.	<u> </u>	see to it that he does have benefit of your
11.		thinking as to coal. As you may or may not
12.		know a National Coal Council has been formed
13.	Similar to this one,	and they have the obligation of seeing to it
14.	^	that the department is well informed in that
15.		area. Thoughe we thank you for your comments.
16.	+	Any further discussion on the motion that we
17.		have on the Interim Report?
18.	7	Okay all of those in favor of adoption say
19.		"AYE"?
20.	MEMBERSHIP:	"AYE".
21.	CHAIRMAN GAILEY MR. CHAIRMAN:	े में के के के के कि
22.		(NO RESPONSE)
23.	MR. CHAIRMAN:	Jim, thank you very very much. HThe Finance
24.	•	Committee met yesterday to view the status of
25.		the operating budget for 1986 and consider a
	1	

1.		budget for 1987. For your information, the
2.		membership and the Committee is listed on the
3.		roster in the packets in front of you.
4.		John Hall chaired the meeting yesterday and
5.		is unable to be with us this morning. He's
6.		asked John McKinley to present the Committee
7.		report on his behalf. John.
8.	MR. MCKINLEY:	The Finance Committee did meet yesterday to
9.		review the financial status of our Council.
10.		We reviewed the calendar year 1985 financial
11.		statements to the representatives of Author
12.		Young and Company, they are the Council's
13.		independent outside auditors. We also looked
14.		at and reviewed the expenditures and receipts
15.		for the first nine-months incthe calendar year
16.	,	of 1986, and I'm pleased to advise you that the
17.		financial position of the Council remains
18.		sound and the accounting control and
19.	<u> </u>	procedures received excellent remarks from
20.		Arthur Young. The committee, in the course of
21.		this meeting, did question and examine the
22.		auditors both in presence and the absence of
23.		the management of our Council and satisfactory
24.		answers were paid all those inquiries. We
25.		then discussed a budget for the calendar year

a budget in the amount 1987 (we) are recommending an account of 1. 1,245,000 dollars for your approval. This is 2. included the includes to complete the US Oil З. and Gas 4. Outlook study that Jim was just discussing 5. with you and provides funds for one additional 6. if regulated I would like to point out that this 7. proposal of the 1987 budget is approximately 8. 10 percent less than the calendar year 1986 of 9. which our budget is 1,830,000 dollars. 10. we are down over the two years and our total 11. expenses are about 22 percent. 12. recommendations for the members contributions 13. to support such a budget will be made at our 14. Spring meeting, which is usual the way thate 15. that's handled. #Finally, the Finance 16. Committee recommends that the Arthur Young and 17. Company be employed and continue as our 18. independent public accountants for examination 19. of the 1986 financial status, and charges to 20. approxidately 12,000 dollars. 21.  $^{\eta}$ Thank you Mr. Chairman. 22. report of the HAIRHAN BAILEY A Do I Kavé a motion to adopt the Finance 23. Committee# 24. So motioned 25. RESPONSE: CHAIRHAN BAILEY: SECOND S RESPONSE: Stoonded.

1.	CHAIRNAN BAILLY MR. CHAIRMAN:	All in favorize Say "Aye."
2.	MEMBERSHIP	"AYE".
3.	CHAIRMAN BAILEY MR. CHAIRMAN:	Opposed?
4.		(NO RESPONSE)
5.	CHAIRHAN BAILLY:	The report is adopted. Thank you.
6.	:	Record it in the documents #I must say that
7.		the Council members that support the NPC
8.		operations in two ways. One through the
9.	: !	dedication of many hours of their time and
10.		that of their expertise and the company personnel and steady
11.		efforts those of you who participate in studye
12.		efforts like this knows, really, how much goes
13.		into performing these efforts and just how
14.		much they costs. The cost runs far beyond
15.		what the Council itself puts into it. The
16.		contributions by the companies make
17.		of such a report possible because these reports run literally
18.		into the millions. And so I want to thank
19.		each and every one of you for your continued
20.		support on the Council.
21.		The final report this morning is on the
22.		Nominating Committee and the Chairman is
23.		here Collis. Chandler
24.	MR. CHANDLER:	Thank you, Mr. Chairman. HThe Nominating
25.		Committee of the National Petroleum Council

1.		met this morning and they agreed upon the
2.		following nominations for Officers
3.		,
4.		<u> </u>
5 <b>.</b> !;		for Chairman, Members of the Agenda and
6.		Appointment Committees Mr Chairman, it
7.		g Mr. Chacinan, that pleases me to announce that we are
8.		renominating you, and the same thing for Mr.
9.		Cox, here on my right.
10.		For Members of the Agenda Committee: John
11.		Bookout, Bill Carl, John Carver, Gellis
12.		Myself Hubic Ghandler, Mrc Clark, Fred Hartley, George
13.		Frank Mc Misson Keller, John McKinley, Franklin Pierson, Dick
14.		OShilds and Roshete, A.V. Jones, serving as Chairman.
15.	7	For the Appointment Committee, nominations are
16.		as follows: Jack Allen, Lod Cook, David
17.		Doren, Jim Emerson, John Paul, Fred Hamilton,
18.		John Pock, Dick Morrow Coone McKens, Don
19.		Simons, and Ted Burtis serving as Chairman.
20.		Mr. Chairman that concludes our report, and I
21.		move the Council elect it before going on into
22.		→1986.
23.	CHAIRMAN BAILLY MR. CHAIRMAN:	All those in favor, say "Aye"
24	MEMBERSHIP:	"AYE".
25	SCHAIRMAN BAILLY:	Do Whare a Second?
<b>!</b> ;	(LESPONSE: (CHAIRHAN BAILEY:	Second. Opposed?
<u> </u>		Opposed? (No Response) 86

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7	CHAILHAN BAILEY	Thank you.
1.	MR CHAIRMAN:	I will be pleased to serve another term as
2.		your Chairman. Thank youe As to the next
3.		meeting, it will keynote Jim Ketelsen's
4.		Committees Report. It is apparent that there
5.		is a great deal of work planned for the
6.		next several months to complete the study and
7.		bring it before consideration. Jim has agreed:
8.		to what I think is a very, very tight and
9.		crammed schedule, but the urgency of the
10.		situation has been expressed here several
11.		times this morning. And I think that it's
12.	•	imperative that he do so. So we will turn to
13.	pripau for	the report of the study and turn the date of
14.	/ / 1	our next meeting early next year. For that,
15.	,	ladies and gentlemen, brings us to the end of
16.		our formal agenda for this morning. Hooes any
17.		formal member have any other matters to raise
18.	(No Response.)	at this time? Does any non-Council member
19.	·	have any matter to raise?
20.	(No Response.) -	On that, may I have a motion to adjourn?
21.	RESPONSE:	Motion to adjourn.
22.		
23.	CHAIRMAN BAILEY	Thank you very much.
24.	int Cimpumin	India you vory maon.
25.		12.00 pm
į.		12:00 pm